Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2019 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	454,534			114,591	58,735	38,297	-1,068	514,998	152,226	0	879,422
Hydrocarbon Gas Liquids	153,831	-19	19,188	136	34,715		-15,685	20,637	69,535	133,364	106,745
Natural Gas Liquids		-19	6,193	-	34,104		-17,379	20,637	69,535	121,316	_
Ethane			232	-	-		-2,840		9,856	86,339	_
Propane	,		8,946	-	10,288		-5,953		51,076	20,681	_
Normal Butane			-2,436	_	4,345		-6,886	8,993	8,370	-476	_
Isobutane			-549 	-	1,591		626	7,245	162	9,223	_
Natural Gasoline Refinery Olefins		-19 	12,995	136	-6,548		-2,326 1,694	4,399 	72 	5,548 12,048	_
Ethylene			12,995	130	_		1,094			12,040	_
Propylene			13,535				1,319			12,827	_
Normal Butylene			-465	136	_		375			-704	_
Isobutylene			-75	-	_		0/0			-75	_
Other Liquids		6,939		24,359	-104,048	7,196	5,756	-97,794	28,721	-2,238	137,920
Hydrogen/Oxygenates/Renewables/		,,,,,		,,,,,	10 1,0 10	1,155	0,.00	01,101		_,	,
Other Hydrocarbons		6,939		216	12,598	6,545	1,490	17,041	7,766	0	9,700
Hydrogen				-	_	7,917		7,917	_	0	
Oxygenates (excluding Fuel Ethanol)		4,770		152	-	-856	852	-	3,214	0	2,399
Renewable Fuels (including Fuel Ethanol)		2,169		57	12,598	-509	638	9,124	4,552	0	7,301
Fuel Ethanol		822		_	12,575	-343	183	8,391	4,480	0	4,736
Renewable Fuels Except Fuel Ethanol		1,347		57	23	-167	455	733	72	0	2,565
Other Hydrocarbons				7	_	-7		-		0	-
Unfinished Oils				22,481	83		4,570	6,053	14,173	-2,232	49,530
Motor Gasoline Blend.Comp. (MGBC)		_		1,662	-116,729	651	-313	-120,885	6,782	0	78,650
Reformulated		_		1,662	-22,458 -94,271	9,717	-1,122 809	-11,639 -109,246	20 6,762	0	11,194 67,456
Conventional				1,002	-94,271	-9,066	9	-109,246	- 0,762	-6	40
Finished Petroleum Products		_	453,225	6,814	-101,644	699	-5,967		167,188	197,873	106,330
Finished Motor Gasoline			141,424	284	-13,438	-308	-2,102		49,869	80,195	9,549
Reformulated		_	26,647		- 10,100	-11,451	2,102		-	15,196	- 0,010
Conventional		_	114,777	284	-13,438	11,143	-2,102		49,869	64,999	9,549
Finished Aviation Gasoline			538	59	-172	´	116		´ –	309	551
Kerosene-Type Jet Fuel			54,001	30	-32,376		-1,595		10,855	12,395	13,842
Kerosene			251	_	-461		80		154	-444	267
Distillate Fuel Oil			168,137	369	-57,440	1,007	-571		59,489	53,154	42,617
15 ppm sulfur and under			149,988	369	-54,802	1,007	-551		46,772	50,341	35,413
Greater than 15 ppm to 500 ppm sulfur			7,007	_	-344		-57		5,536	1,184	1,625
Greater than 500 ppm sulfur			11,142	0.010	-2,294		37		7,181	1,630	5,579
Residual Fuel Oil ⁷ Less than 0.31 percent sulfur			8,713 2,583	2,912 478	2,004 66		-768 -21		11,059 NA	3,338 NA	15,483 879
0.31 to 1.00 percent sulfur			2,363	4/0	35		53		NA NA	NA NA	2,592
Greater than 1.00 percent sulfur			5,274	2,434	1,903		-800		NA	NA NA	12,012
Petrochemical Feedstocks			15.552	572	467		-169			16,760	2.585
Naphtha for Petro. Feed. Use			10,172	503	142		-2			10,819	1,880
Other Oils for Petro. Feed. Use			5,380	69	325		-167			5,941	705
Special Naphthas			1,666	632	-58		-84			2,324	1,094
Lubricants			7,508	1,772	-968		-513		4,941	3,884	10,045
Waxes			196	34	_		-6		47	189	266
Petroleum Coke			27,271	150	1,476		-544		29,690	-249	4,352
Marketable			20,523	150	1,476		-544		29,690	-6,997	4,352
Catalyst			6,748						1 005	6,748	 5 200
Asphalt and Road Oil			4,405	_	-678		206		1,035	2,487	5,302
Still Gas Miscellaneous Products			20,307 3,256				 -17		49	20,307 3,224	377
Total	608,365	6,920	472,413	145,900	-112,241	46,191	-16,964	437,841	417,670	328,999	1,230,417
								,		, -	

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock charge for Group oil excludes lead so beginning with various years a factor of the search of the searc

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Includes Value for the Strategic Petroleum Heserve. See I able 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Tuel oil ending stocks and stock change by sulfur content may not equal storal residual ruel oil ending stocks and stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface. Topportative Providence and other information. data from the Surface Transportation Board and other information.